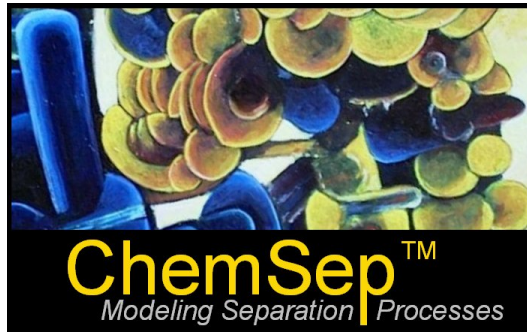


# ChemSep / Cape-Open Property Packages



**Harry Kooijman & Ross Taylor**  
**ChemSep**

**CO-LaN AGM, Amsterdam, October 2015**

# Cape-Open Property Packages

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## **Overview**

Introduction

Implementation

Testing & Validation

Case stories

Conclusions & Outlook

# Introduction

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## **Business case for Cape-Open Property Packages**

Leverage existing property models: do what others cannot

Cutting edge technology: from published to implemented in weeks

Use without limitations: the same packages in all simulators

**LEAN** = As Fast / As Efficient / As Accurate / As Simple as can be

# Introduction

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## Can we do this with reactive electrolyte models?

→ no standards specification (yet)

→ use of true / apparent species (= potential for problems?)

## Example:

at the flowsheet level:  $\text{CO}_2$ ,  $\text{H}_2\text{O}$

→

in the Property Package:  $\text{CO}_2$ ,  $\text{H}_2\text{O}$ ,  $[\text{H}^+$ ,  $\text{OH}^-$ ,  $\text{HCO}_3^-$ ,  $\text{CO}_3^{--}]$   
(equilibrium changes with p,T, pH)

# Introduction

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## **Time line**

2013 Q3: CO-LaN sends out RFP for Consultancy Services

2013 Q4: CO-LaN agrees to support ChemSep proposal (80 hrs)

2014: delays due to unavailability UNISIM socket & resources

Feb 2015: started implementation by Jasper van Baten

Apr 2015: alpha version available, tested in COCO

May 2015: finally test socket for UNISIM R430 available

→ Testing in target environment could finally commence

2015 Q3: CS/copp available online

2015 Q4: tests being finalized

# Implementation

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## Approach

Fortran DLL-wrapper for existing Fortran libraries (non-reentrant)

COPP C-wrapper (*AmsterCHEM's COM CAPE-OPEN Wizard*):

- copies Fortran DLL (to enable multiple parallel calls)
- copies configuration-file (same)

Adapt ChemSep GUI to define components & property models  
(configuration in existing text-format)

Auto-generate species from apparent species & set of reactions  
(reactions only known inside the property package)

Ionic species after apparent species

Automatic back-conversion to apparent species

# Implementation

## Features:

Pure component property intrinsic data:

casRegistryNumber, chemicalFormula, structureFormula,  
SMILESformula, criticalTemperature, criticalPressure, ...

Temperature Dependent Properties (with derivatives):

idealGasEnthalpy

Mixture intensive properties (with derivatives):

Kvalue, FugacityCoefficient, LogKvalue,  
LogFugacityCoefficient, Enthalpy, EnthalpyF,  
Entropy, EntropyF, MolecularWeight

Mixture physical / transport properties:

Density, Volume, Viscosity, ThermalConductivity,  
SurfaceTension, Diffusivities

Flash types: T-p, T-VF, p-VF, p-H, p-S, p-HF (more coming)

Both Cape-Open 1.0 and 1.1 Support

Support editing & persistence (IPersistStream + IPersistPropertyBag)

# Implementation

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## **Messaging**

Warnings / Errors written to logs

## **Debugging**

Logs:

- ChemSep built in log (text dumps in temp folder)
- OATS and COLTT

Debuggers:

- GDB (not so sophisticated)



# Testing & Validation

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## **Testing**

Fortran DLL: direct calls with Fortran test program

C DLL: Streams in COCO for flash and properties

Unit Operations: Compressor, Pump, Valve, HXCH, Column in COCO

Commercial Software: PRO/II, UNISIM, ...



# Testing & Validation

## PRO/II

### Flash + Distillation

Ethane,  
Propane,  
nButane,  
nPentane

The screenshot displays the PRO/II v9.3.2 interface. The main window shows a process flowsheet with a flash distillation column (E1) and a distillation column (C001). The flowsheet includes several streams with their respective conditions and flow rates:

- Stream E1: 30.0 C, 15.0 BAR, 51.889 TON/DAY
- Stream E2: 55.5 C, 15.0 BAR, 118 TON/DAY
- Stream E3: 55.0 C, 15.0 BAR, 51.889 TON/DAY
- Stream E4: 25.5 C, 15.0 BAR, 21.288 TON/DAY
- Stream E5: 30.520 TON/DAY

Two dialog boxes are open in the foreground:

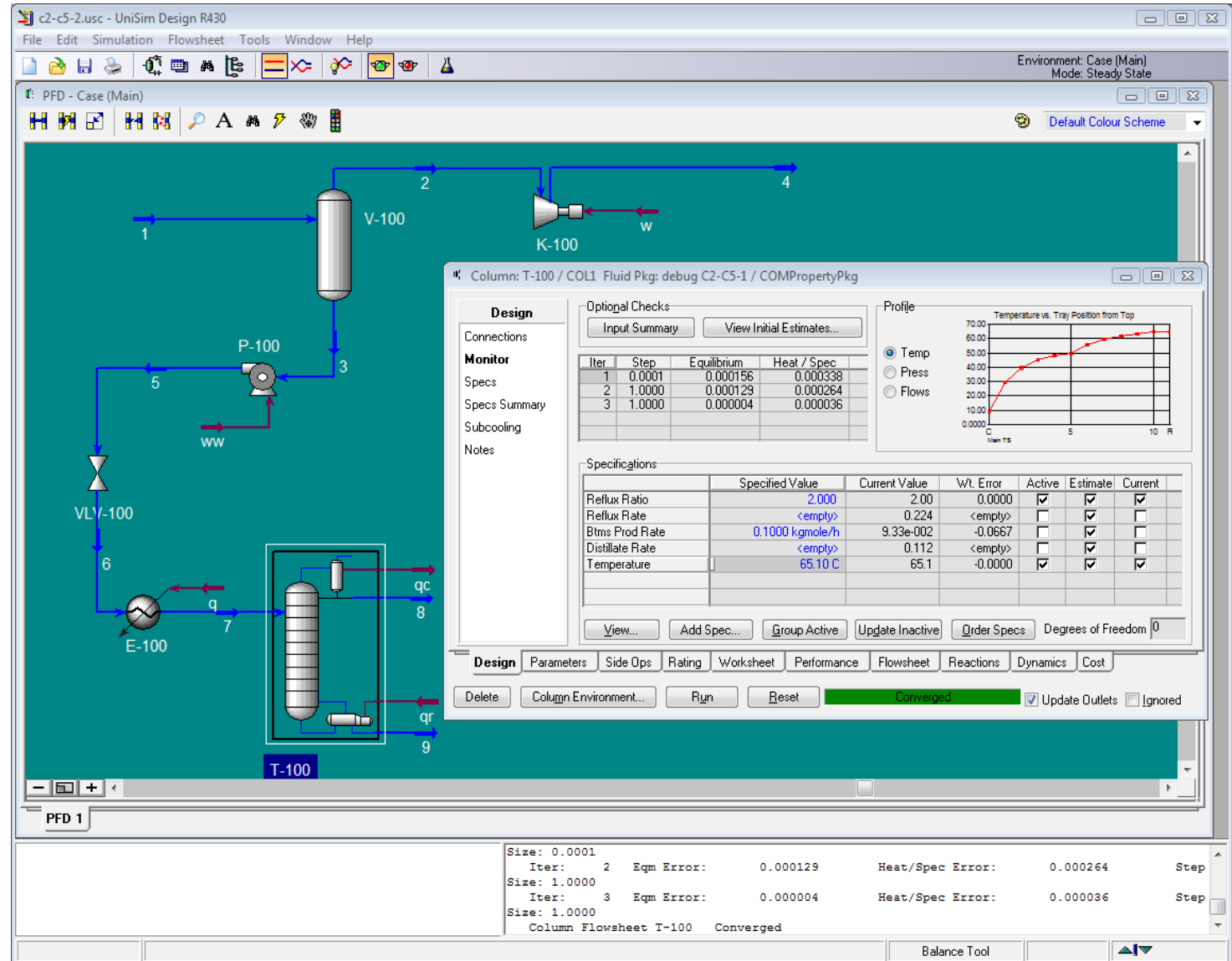
- SIMSCI - Thermodynamic Data**: This dialog box is used for selecting a property calculation system. It shows a list of categories on the left, including "Most Commonly Used", "All Primary Methods", "Equations of State", "Liquid Activity", "Generalized Correlations", "Special Packages", and "Electrolyte". The "Primary Method" field is empty. The "Defined Systems" list includes "SRK01" and "C001", with "C001" selected. The "Default System" is also set to "C001".
- C2-C5 Property Package Properties**: This dialog box provides details for the selected property package. It includes fields for "Description", "ProgID", "Name", "Description", "CapeVersion", "ComponentVersion", "VendorURL", and "About". The "Description" field contains: "ProgID : ChemsepCOPP.ThermoSystem.1", "Name : ChemSep", "Description : ChemSep CAPE-OPEN v1.0 Thermo System (c) Chemsep 2015, h...", "CapeVersion : 1.0", "ComponentVersion : 1.0.0.0", "VendorURL : http://www.chemsep.com/", and "About : Copyright (C) ChemSep 2015".

# Testing & Validation

## UNISIM Design

Distillation  
T specification

Ethane,  
Propane,  
nButane,  
nPentane



# Case Stories

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Safety in Air Separation Units / PPR78

Tracking impurities in MEG plants / PSRK

# Air Separation Unit / PPR78

## Safety assessments of ASU's

Failure of the adsorption Pre-Purification Units (PPU) in Shell GTL plant at Bintulu to remove light hydrocarbons from haze particle desorption:

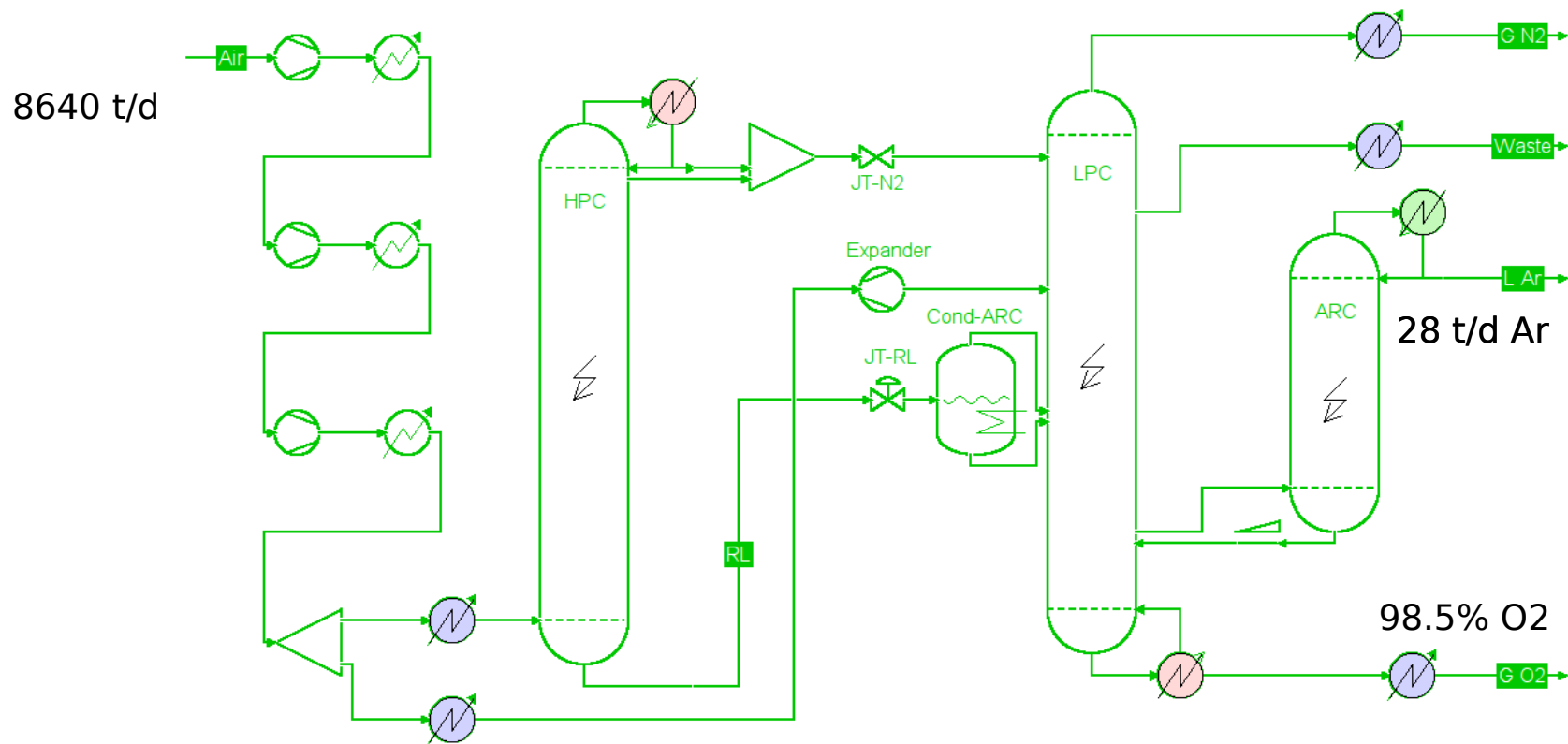
Component	Amount removed by PPU
Methane	0%
Ethane	30-70%
Ethylene	30-70%
Propane	30-70%
Nitric Oxide	30-100%

Determine intake limits on Ethane & Propane to remain below recommended 450 ppm Methane equivalent in the O<sub>2</sub> reboiler

Use 25 August 2015 extension of the Predictive Peng-Robinson

# Air Separation Unit / PPR78

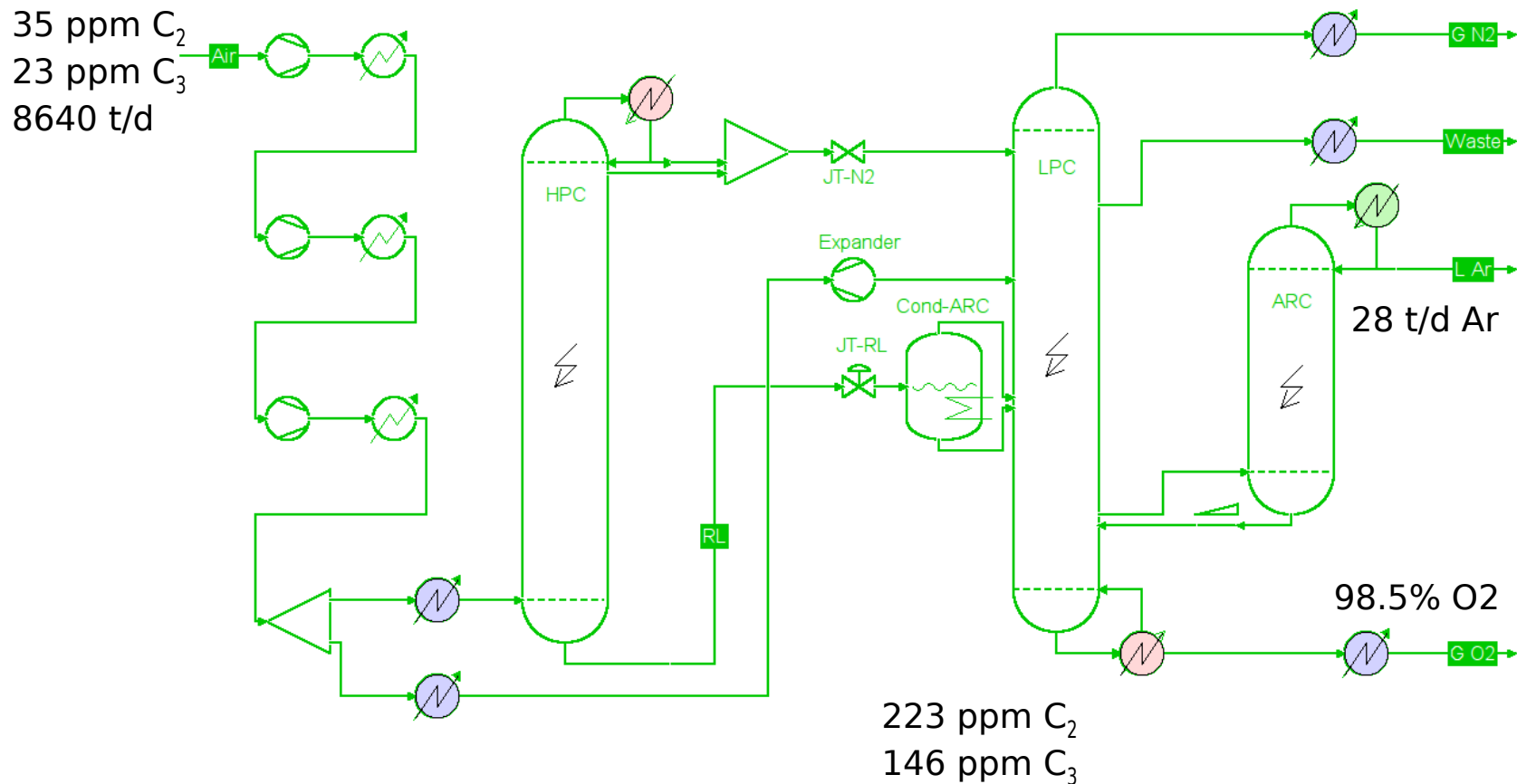
ASU simulation, replace existing property pack with CS/copp



PPR78 provides similar solution as PR with specially tuned BIP's

# Air Separation Unit / PPR78

Added Ethane & Propane traces and check limit values

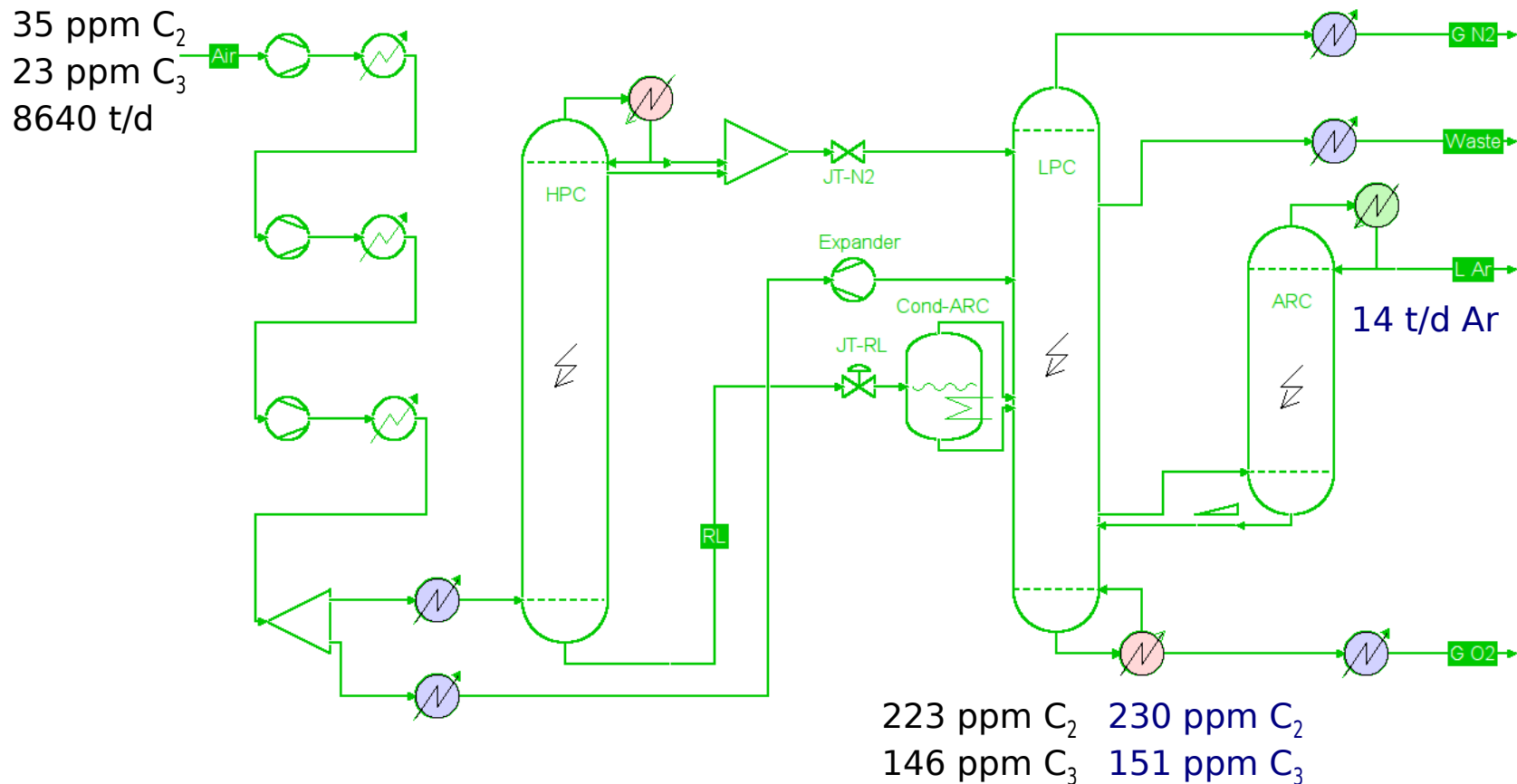


Considerable build-up observed



# Air Separation Unit / PPR78

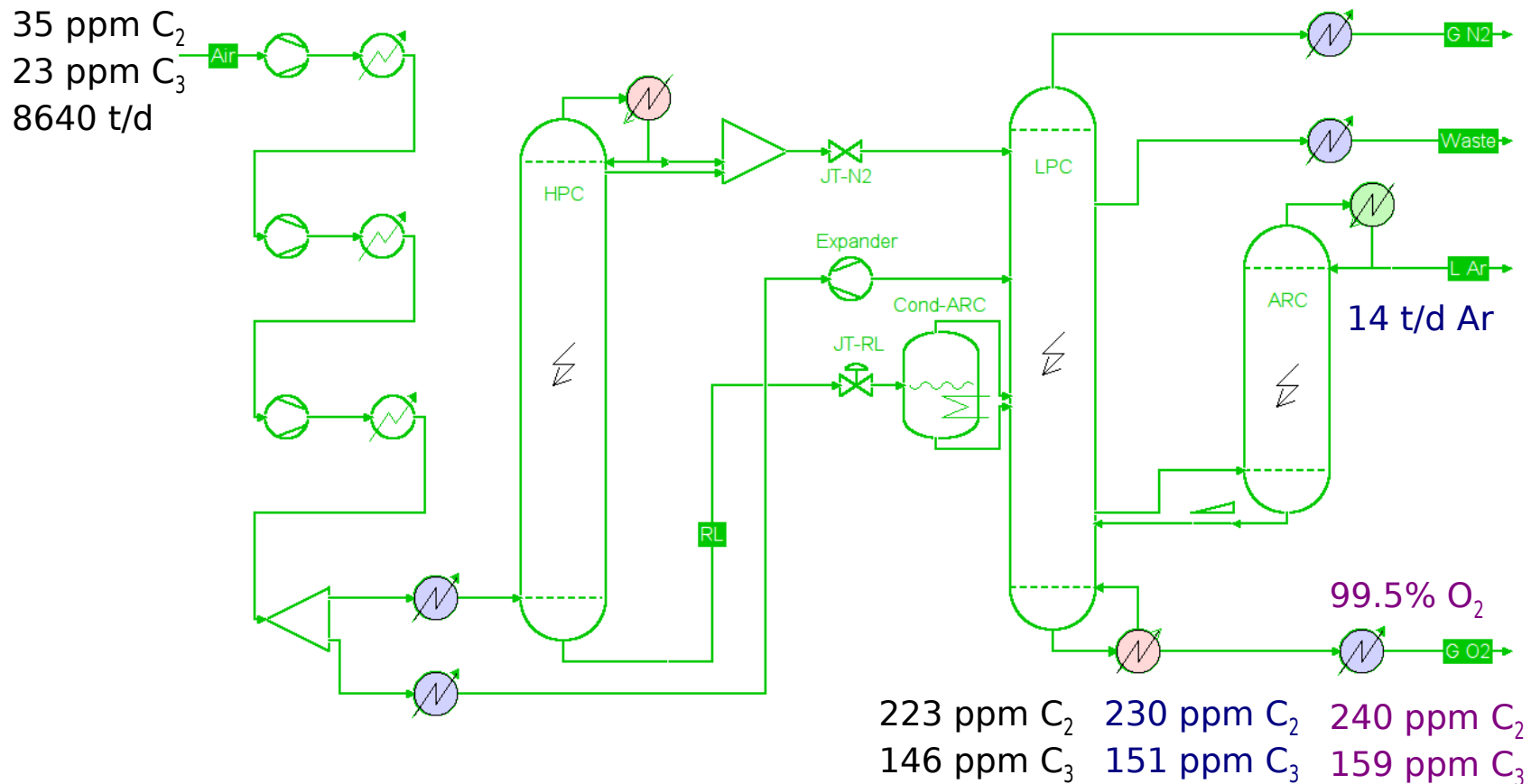
Is this build-up dependent on plant operation?



Argon production not much of influence

# Air Separation Unit / PPR78

Is this build-up dependent on plant operation?



Fluctuations in Oxygen product purity can lead to higher build-up

# Air Separation Unit / PPR78

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## **Take Away**

CS/copp handles compressors, expanders, HXCH, and distillation

New enhanced-PPR78 method available in matter of week(s)

Enhanced-PPR78 can describe non-ideal cryogenic O<sub>2</sub> / Ar

Quick assessment of light HC traces possible with e-PPR78

Note:

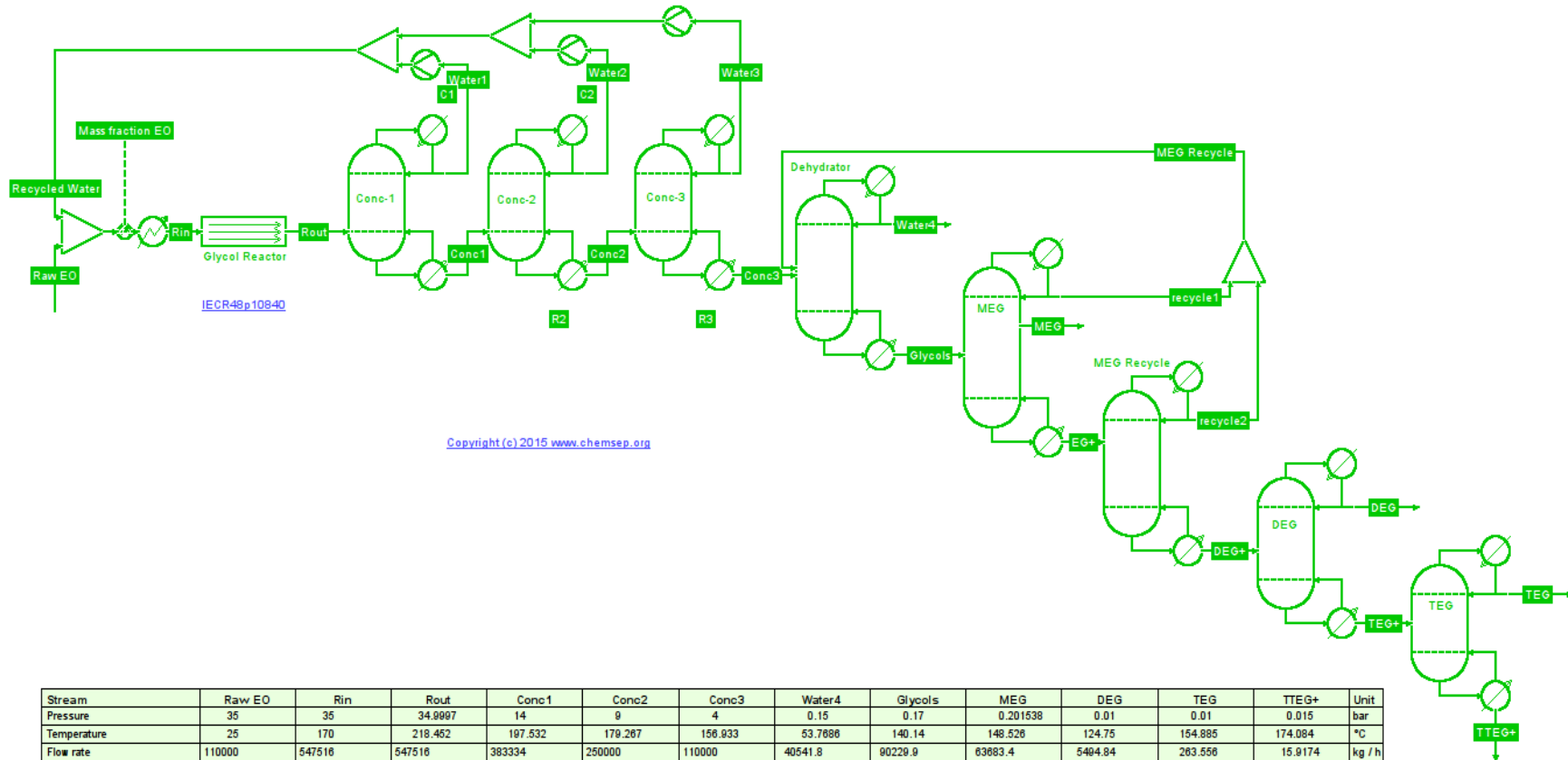
Stronger build-up when gaseous Oxygen produced

Trace levels < 1ppm with online (FTIR) measurement

# Tracking impurities in MEG / PSRK

## Nonideal thermo for trace impurities

Air ingress in vacuum columns oxidizes MEG to e.g. Acetic Acid



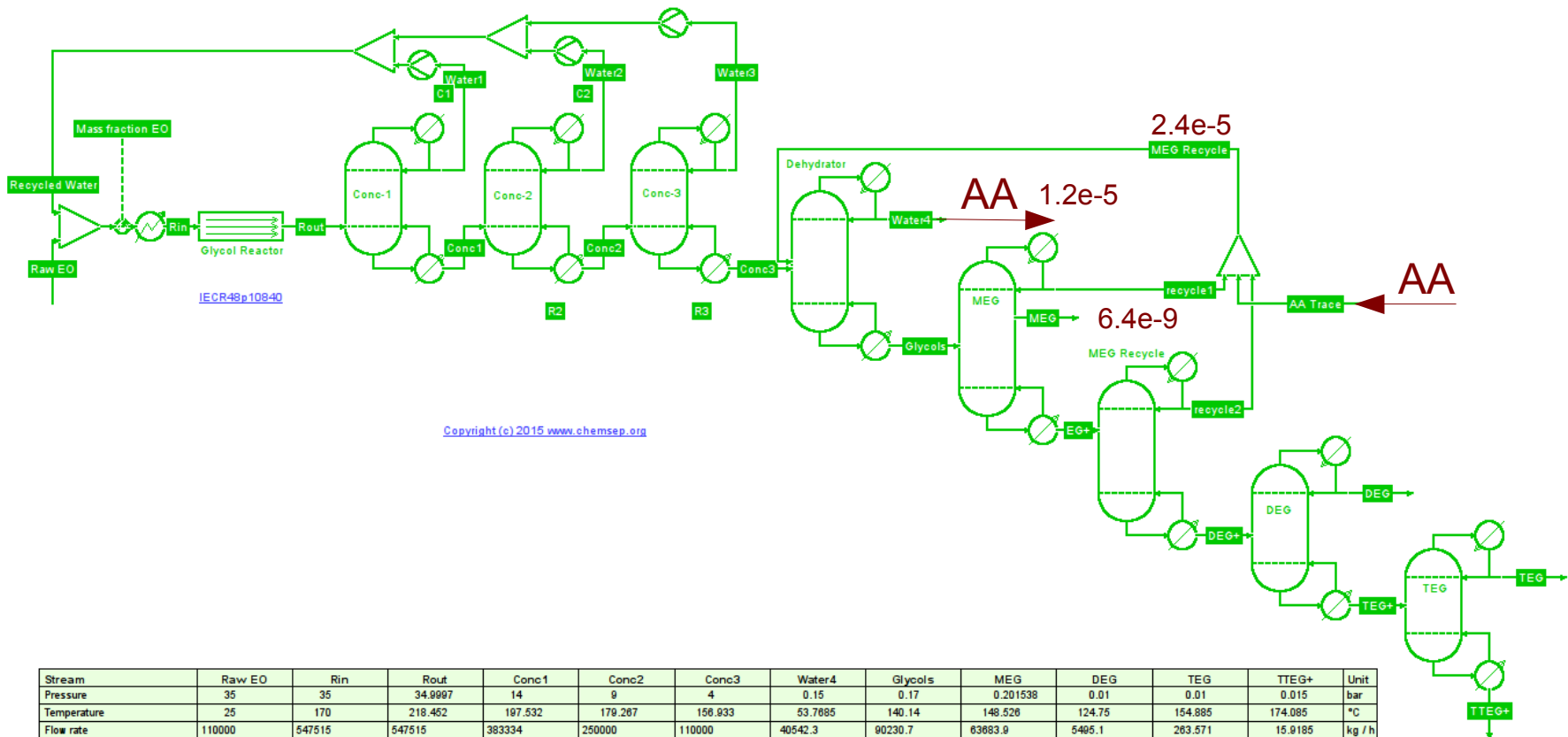
Copyright (c) 2015 www.chemsep.org

Stream	Raw EO	Rin	Rout	Conc1	Conc2	Conc3	Water4	Glycols	MEG	DEG	TEG	TTEG+	Unit
Pressure	35	35	34.9997	14	9	4	0.15	0.17	0.201538	0.01	0.01	0.015	bar
Temperature	25	170	218.462	197.532	179.287	158.933	53.7888	140.14	148.528	124.75	154.885	174.084	°C
Flow rate	110000	547516	547516	383334	250000	110000	40541.8	90229.9	83683.4	5484.84	263.558	15.9174	kg / h
Mass frac Water	0.545455	0.90867	0.873153	0.818833	0.722214	0.38867	0.999988	0.00294358	0.00020899	0	0	0	
Mass frac Monoethylene glycol	0	6.9648e-06	0.1163	0.186104	0.254689	0.578837	3.17842e-05	0.932957	0.999791	2.77055e-05	1.12504e-13	8.4135e-23	
Mass frac Diethylene glycol	0	6.59302e-13	0.010017	0.0143072	0.0219378	0.0408588	2.31789e-13	0.0607988	1.05083e-11	0.998059	0.00104047	4.40824e-08	
Mass frac Triethylene glycol	0	1.22873e-11	0.000510402	0.000729008	0.00111781	0.00254048	2.06742e-11	0.00328728	1.1638e-07	0.00191306	0.994401	0.430948	
Mass frac Tetraethylene glycol	0	1.33882e-13	1.8738e-05	2.67835e-05	4.10374e-05	9.32667e-05	2.84818e-15	0.00011371	1.83873e-16	1.15358e-08	0.00465853	0.569052	
Mass frac Acetic acid	0	0	0	0	0	0	0	0	0	0	0	0	
Mass frac Ethylene oxide	0.454545	0.0913227	1.0563e-06	7.24047e-09	2.18055e-11	6.41275e-15	1.73995e-14	4.90918e-25	0	0	0	0	
Vapor phase													
MolecularWeight											150.283	188.268	-
Liquid phase													
MolecularWeight	24.8329	19.043	19.8256	20.7173	22.5188	33.0278	18.0154	63.3533	62.0361	106.178		188.888	-

# Tracking impurities in MEG / PSRK

Replaced existing package with Predictive-SRK (PSRK)

Added trace Acetic Acid (AA) and see where it builds up / leaves



Stream	Raw EO	Rin	Rout	Conc1	Conc2	Conc3	Water4	Glycols	MEG	DEG	TEG	TTEG+	Unit
Pressure	35	35	34.9997	14	9	4	0.15	0.17	0.201538	0.01	0.01	0.015	bar
Temperature	25	170	218.462	197.532	179.267	156.933	53.7885	140.14	148.528	124.75	154.895	174.085	°C
Flow rate	110000	547515	547515	383334	250000	110000	40542.3	90230.7	63683.9	5485.1	263.571	15.9185	kg / h
Mass frac Water	0.545455	0.90887	0.873153	0.818833	0.722214	0.368871	0.999958	0.00284357	0.00020899	0	0	0	
Mass frac Monoethylene glycol	0	6.96484e-08	0.1163	0.166103	0.254088	0.578834	3.17857e-05	0.932954	0.999791	2.77041e-05	1.12409e-13	7.90716e-19	
Mass frac Diethylene glycol	0	6.59344e-13	0.010017	0.0143079	0.0219389	0.046881	2.31782e-13	0.0680812	1.05087e-11	0.998059	0.00104046	4.40571e-08	
Mass frac Triethylene glycol	0	1.22885e-11	0.000510403	0.000729099	0.00111791	0.0025407	2.06745e-11	0.00328742	1.16388e-07	0.00191308	0.994401	0.430907	
Mass frac Tetraethylene glycol	0	1.33901e-13	1.8738e-05	2.6767e-05	4.10428e-05	9.32789e-05	2.8481e-15	0.000113724	1.83897e-18	1.15386e-08	0.00465855	0.569093	
Mass frac Acetic acid	0	0	0	0	0	0	1.23227e-05	6.16564e-08	6.3891e-09	0	0	0	
Mass frac Ethylene oxide	0.464645	0.0913227	1.05629e-06	7.25142e-09	2.18114e-11	6.4145e-15	1.7404e-14	1.05258e-24	0	0	0	0	
Vapor phase													
MolecularWeight											150.283	188.269	-
Liquid phase													
MolecularWeight	24.8329	19.043	19.8258	20.7173	22.5188	33.0278	18.0158	63.3534	62.0361	106.178		186.888	-

# Tracking impurities in MEG / PSRK

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## **Take Away**

CS/copp handles reactors and recycles with no performance loss

PSRK allows for quick assessment of oxygenates in MEG process

# Conclusions & Outlook

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## **CS/copp:**

Available in ChemSep v7 since Q3/2015

No observed performance losses

Free download in ChemSep LITE <http://www.chemsep.com/>  
(does not include electrolytes)

## **Outlook:**

Integration with reaction standard specification

Improve speed & robustness

More flash types

# Questions?

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# Backup-Slide

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Electrolyte specification:

- Set of species dependent on the selected apparent species AND selected set(s) of reaction packages
- Not always all species desired everywhere
- Equilibrium and rates to be stored separately / independently per reaction

# Backup-Slide

Feedback: selection/definition of packages in various software (e.g. UNISIM Design) needs to be simplified

The screenshot displays the UniSim Design R430 software interface. The main window is titled "c2-c5-2.usc - UniSim Design R430". The "Simulation Basis Manager" window is open, showing "Current Fluid Packages" with "debug C2-C5-1" selected. Below it, the "Fluid Package: debug C2-C5-1" dialog is open, showing "Model Selection" with "CAPE-OPEN 1.0" selected and "Model Phase" set to "Liquid". The "Extended Prop Package Setup" window is also open, showing "ChemSep (TM) - COPP\_2~1.SEP". The "Thermodynamics" section is active, with "EOS" selected for the "Equation of state" and "Soave-RK" for "Enthalpy". The "Enthalpy / Exergy" section shows "Reference state" set to "Vapour" at "298.1 (K)". The "Select Thermodynamic Model parameters" section shows a table of binary interaction parameters (k-ii) for various component pairs.

Reset	i - j	k-ii
	Ethane - Propane	*
	Ethane - nButane	*
	Ethane - n-Pentane	*
	Propane - nButane	*
	Propane - n-Pentane	*
	nButane - n-Pentane	*